

CO Selective Methanation – Effective Process for Hydrogen Purification

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Novorocs Technologies

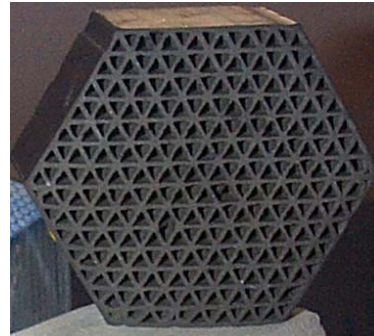
- Founded 2013
 - Joint Venture between Solid Cell & Unicat
 - Catalyst Development & Fabrication
 - Reactor Engineering & Manufacturing
 - System Design & Testing



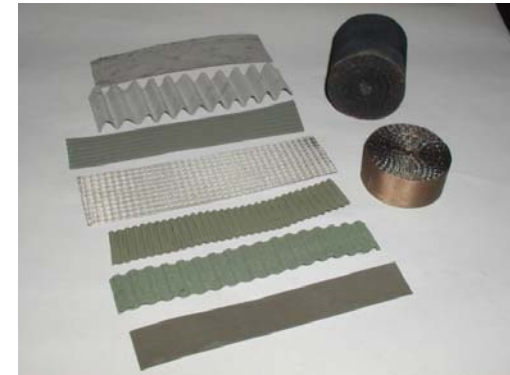
Catalytic Modules and Reactors for Syngas Production



Reforming Test Sets



Ceramic Catalyst



Foil, Solid and Porous Wafer Catalyst

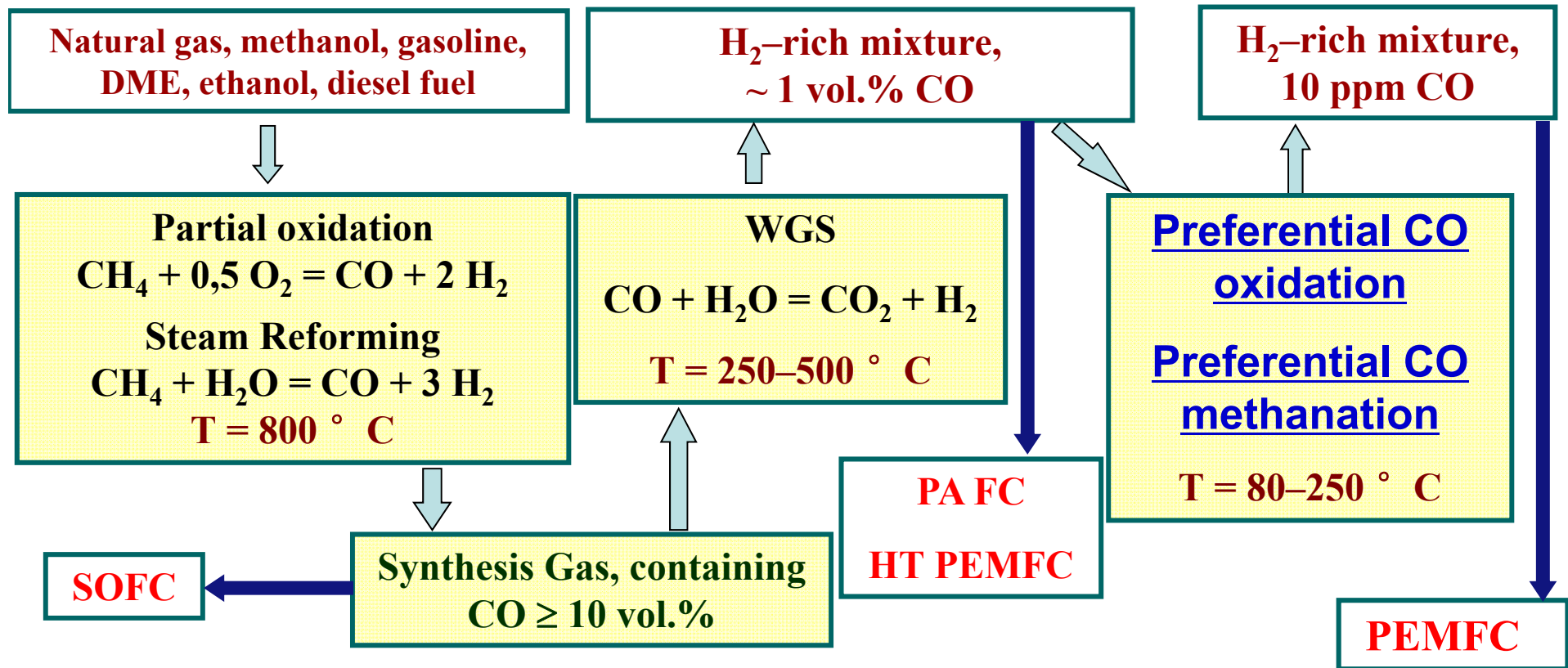


Metal Foam Catalyst



Pilot Scale Systems

Syngas Production For Fuel Cells

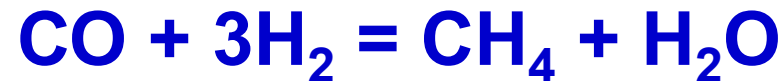


Possible Reactions

CO Preferential Oxidation



CO Preferential Methenation

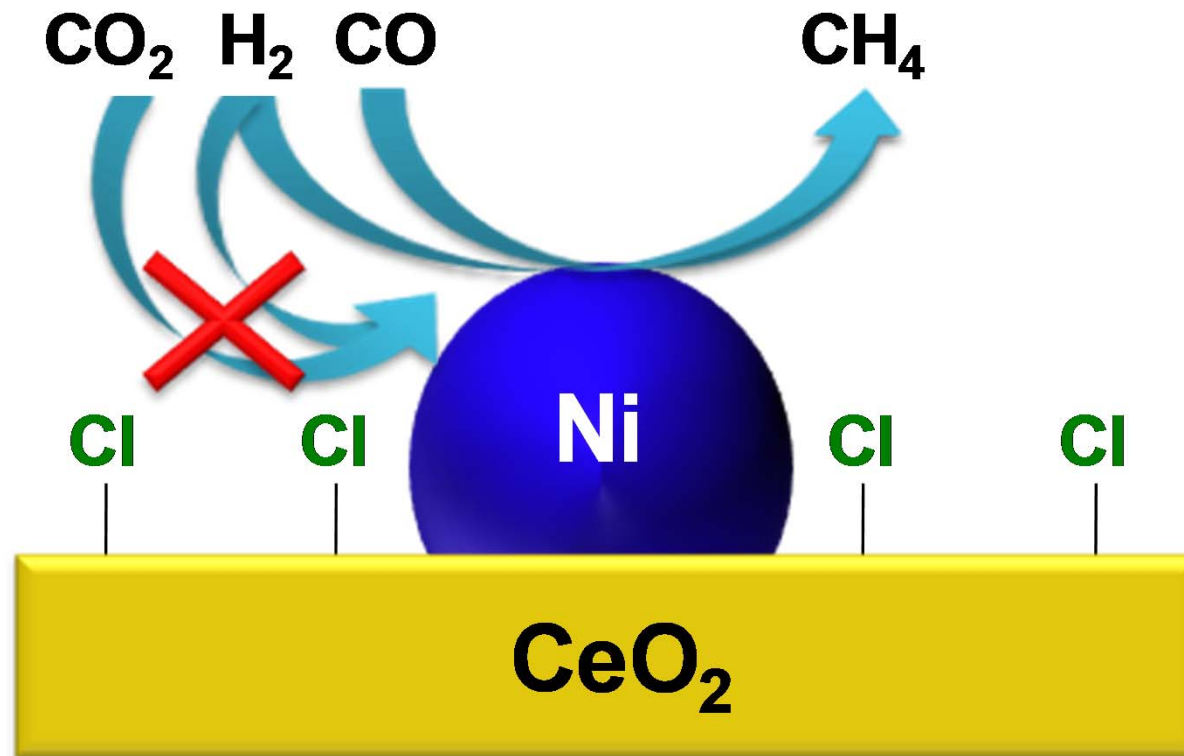


CO Preferential Methanation

- + Simpler System Design (Syngas Simply Passes Through Reactor - No Additional Gas Streams)
- + free of nitrogen dilution.
- + produced methane is combusted in the outlet anode gas converter
- + heat released is used to support endothermic reaction of steam reforming of initial fuel
- low catalyst performance
- high hydrogen waste.

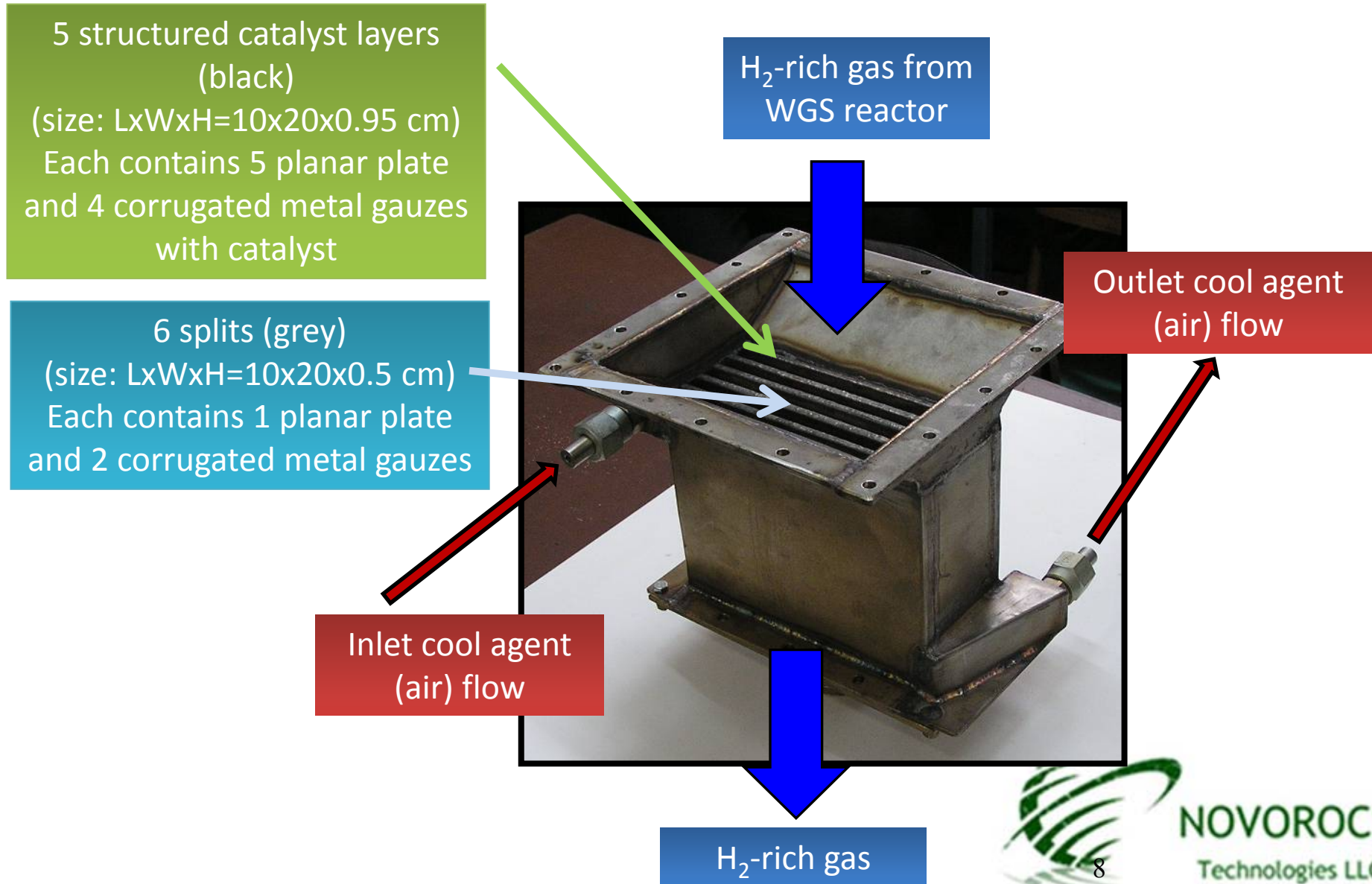


Preferential Methanation Reaction

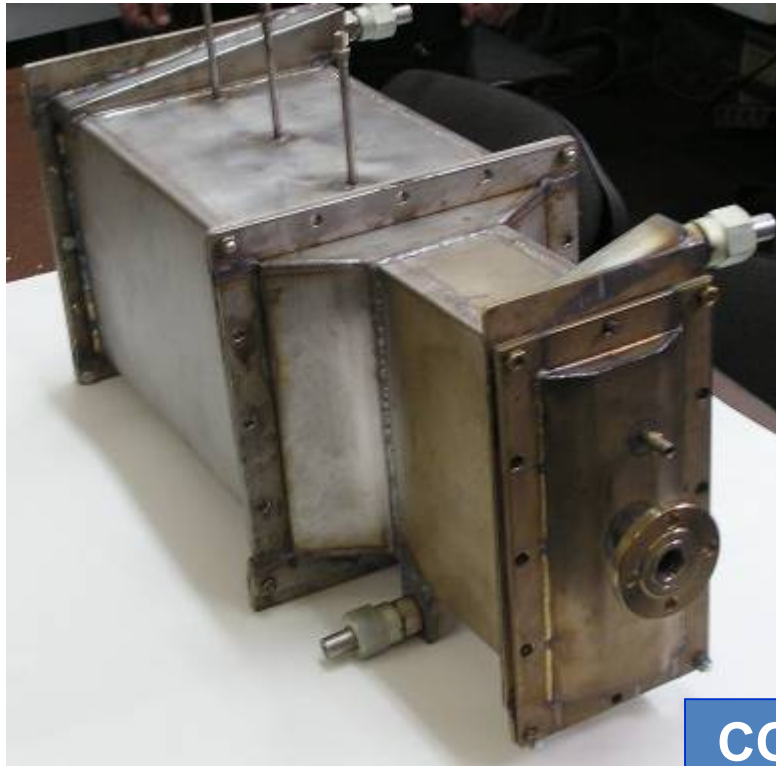


- CO and H₂ are activated over the Ni surface.
- CO₂ is activated over the CeO₂ surface through formate species.
- Chlorine blocks the ceria surface and inhibits the CO₂ methanation.

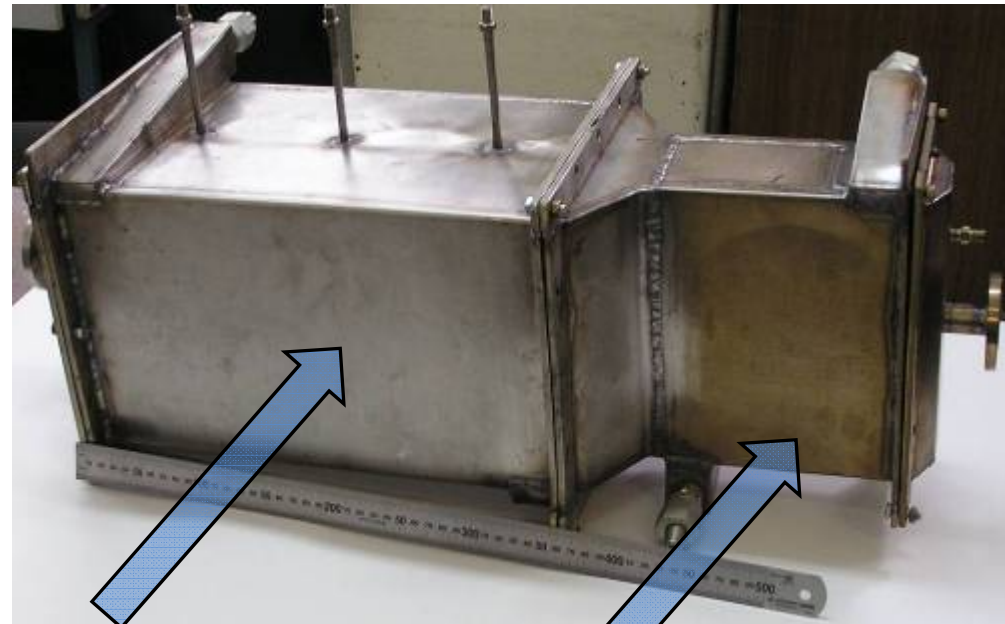
CO Preferential Methanation Reactor



CO WGS and CO Preferential Methanation



CO WGS Reactor



Methanation
Reactor

Productivity ~ 5 m³ H₂/hr

Reactor Testing

Flow rate, m ³ /h	Inlet gas mixture, vol. %	T _{inlet} , °C	Average T in the CO PrMeth reactor, °C	[CO] _{outlet} , ppm
2.8	CO 0.3 CH ₄ 0.65 CO ₂ 15.9 H ₂ O 17.7 H ₂ 65.5	270	260	8-10
4.8	CO 0.47 CH ₄ 1.0 CO ₂ 15.8 H ₂ O 17.7 H ₂ 65.5	270	280	10-15



Thank you!
Please visit us at booth D37

